

API No. <u>42-285-34332</u> Drilling Permit # <u>909890</u> SWR Exception _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 102795		2. Operator's Name (as shown on form P-5, Organization Report) REDHAWK OPERATING, LLC		3. Operator Address (include street, city, state, zip): 801 DELLWOOD ST STE 100 PMB 299 BRYAN, TX 77802-0000			
4. Lease Name PARR UNIT		5. Well No. 1H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 13500		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 02		12. County LAVACA		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>7.4</u> miles in a <u>NW</u> direction from <u>Hallettsville</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey LYONS HRS J		18. Abstract No. A-282	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1278.98	
21. Lease Perpendiculars: <u>3571</u> ft from the <u>NW</u> line and <u>3658</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>3571</u> ft from the <u>NW</u> line and <u>3658</u> ft from the <u>NE</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
02	27135750	EAGLEVILLE (EAGLE FORD-2)		Oil or Gas Well	13500	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>William Daniels, Manager</u> Name of filer <u>(318)348-8646</u> Phone </div> <div> <u>Aug 15, 2025</u> Date submitted <u>landman2@gmail.com</u> E-mail Address (OPTIONAL) </div> </div>			
				<div style="display: flex; justify-content: space-between;"> <div> RRC Use Only Data Validation Time Stamp: Aug 18, 2025 11:41 AM('As Approved' Version) </div> </div>			

Permit Status: Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit # 909890
Approved Date: Aug 18, 2025

1. RRC Operator No. 102795	2. Operator's Name (exactly as shown on form P-5, Organization Report) REDHAWK OPERATING, LLC	3. Lease Name PARR UNIT	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-2) (Field # 27135750, RRC District 02)			
6. Section	7. Block	8. Survey HANKS, S G	9. Abstract 220
10. County of BHL LAVACA			
11. Terminus Lease Line Perpendiculars 387 ft. from the SW line. and 110 ft. from the se line			
12. Terminus Survey Line Perpendiculars 16761 ft. from the nw line. and 606 ft. from the SW line			
13. Penetration Point Lease Line Perpendiculars 348 ft. from the SW line. and 12765 ft. from the se line			